

Power Reliability in a Critical Data Center

PowerLogic/ION Users Group Conference 2010



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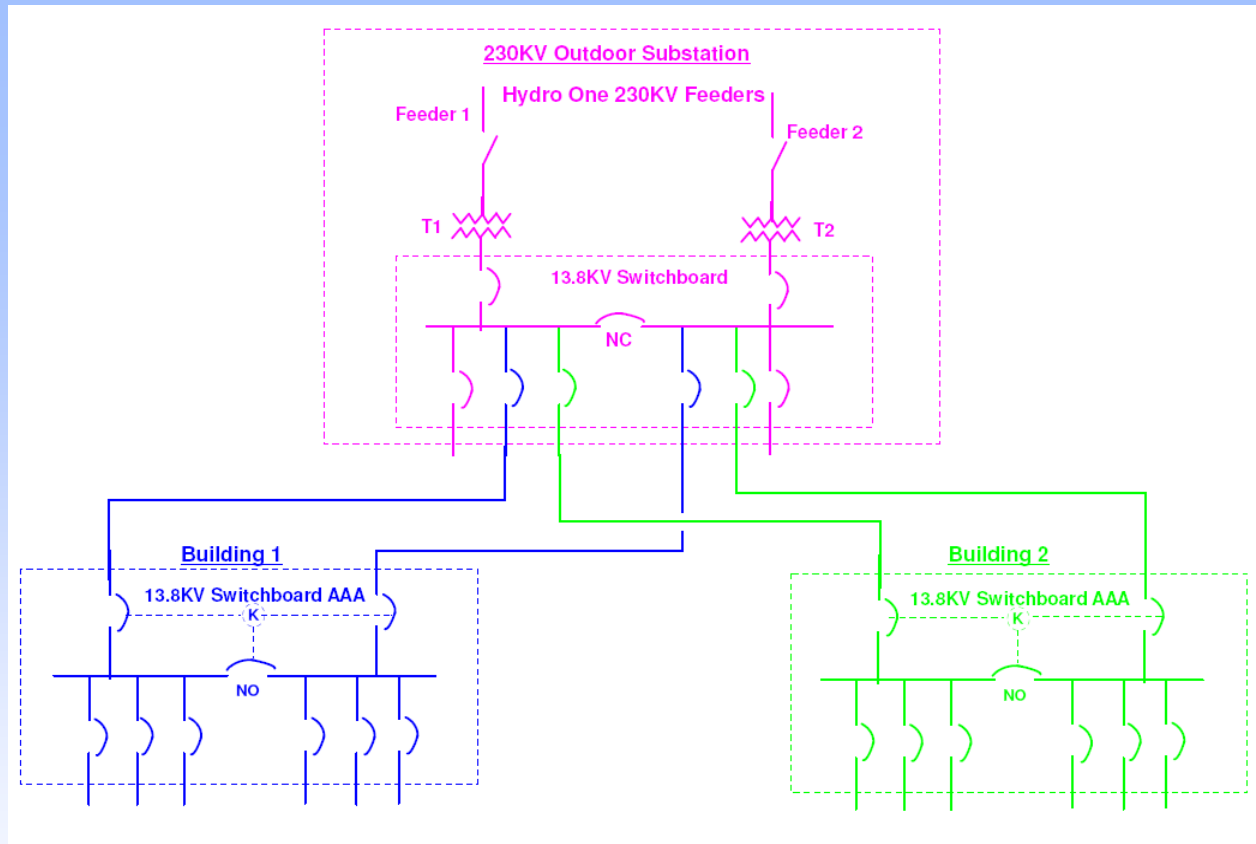
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Two Buildings

- **Two buildings fed from one Customer Transformer Station:**
 - **Building 1:**
 - **Class A Multi-tenant Office and Data Center**
 - **1980 technology with Analog Meters**
 - **Building 2:**
 - **Education, Office and Data Center**
 - **1990 technology with First Generation Digital Metering**

Two buildings fed from one Customer Transformer Station



Building 1:

- **Multi-tenant Office and Data Center**
- **1980 technology with Analog Meters**

Building 2:

- **Office and Data Center**
- **1990 technology with First Generation Digital Meters**

Reliability

- **Today's Critical Data Centers must run continuously.**
- **Any power interruption will disrupt business operations and result in significant financial losses.**
- **Most Data Centers today are designed and built redundant systems to minimize the loss of power.**
- **No less important to Data Center operations, however, is the quality of power.**
- **Power quality problems don't make headlines the way power supply problems do.**
- **Power quality problems can be more difficult to identify, analyze, understand and resolve than any power supply problem.**
- **Power quality problems were always present in electrical distribution systems.**
- **Power quality problems became more understandable in the last 20-25 years, as more sophisticated power monitoring tools are available to Engineers and Facility Operators.**
- **Types of Power Quality problems:**
 - **Transients**
 - **Voltage Fluctuations (Sag/Swell, flicker)**
 - **Voltage Unbalance**
 - **Frequency Fluctuations**
 - **Waveform Distortions (noise, harmonics, notches)**

Reliability

- **Continuity of Power Supply**
 - **Cause of downtime:**
 - **UPS battery failure (65%)**
 - **UPS Overloading (53%)**
 - **Human Error (51%)**
 - **UPS failure (49%)**

- **Power Quality**
 - **Causes:**
 - **Harmonics**
 - **Voltage/Frequency Fluctuations**
 - **Transients**
 - **Ground Faults**
 - **Ground Loops**

Reliability

- **Mitigate Equipment Failures:**
 - **Better Equipment**
 - **Better Maintenance**
 - **Redundancy/A&B circuits**
 - **System Capacity Management**
- **Mitigate Human Error:**
 - **Training**
 - **Better Testing Procedures**
 - **Change Process Management**
 - **Emergency Procedures**
 - **Event Reporting**
 - **Documents Library**

What you don't know can't hurt you....

- **Power Quality problems cannot always (most of the time) be seen by the naked eye (harmonics, noise, transients, ground loops).**

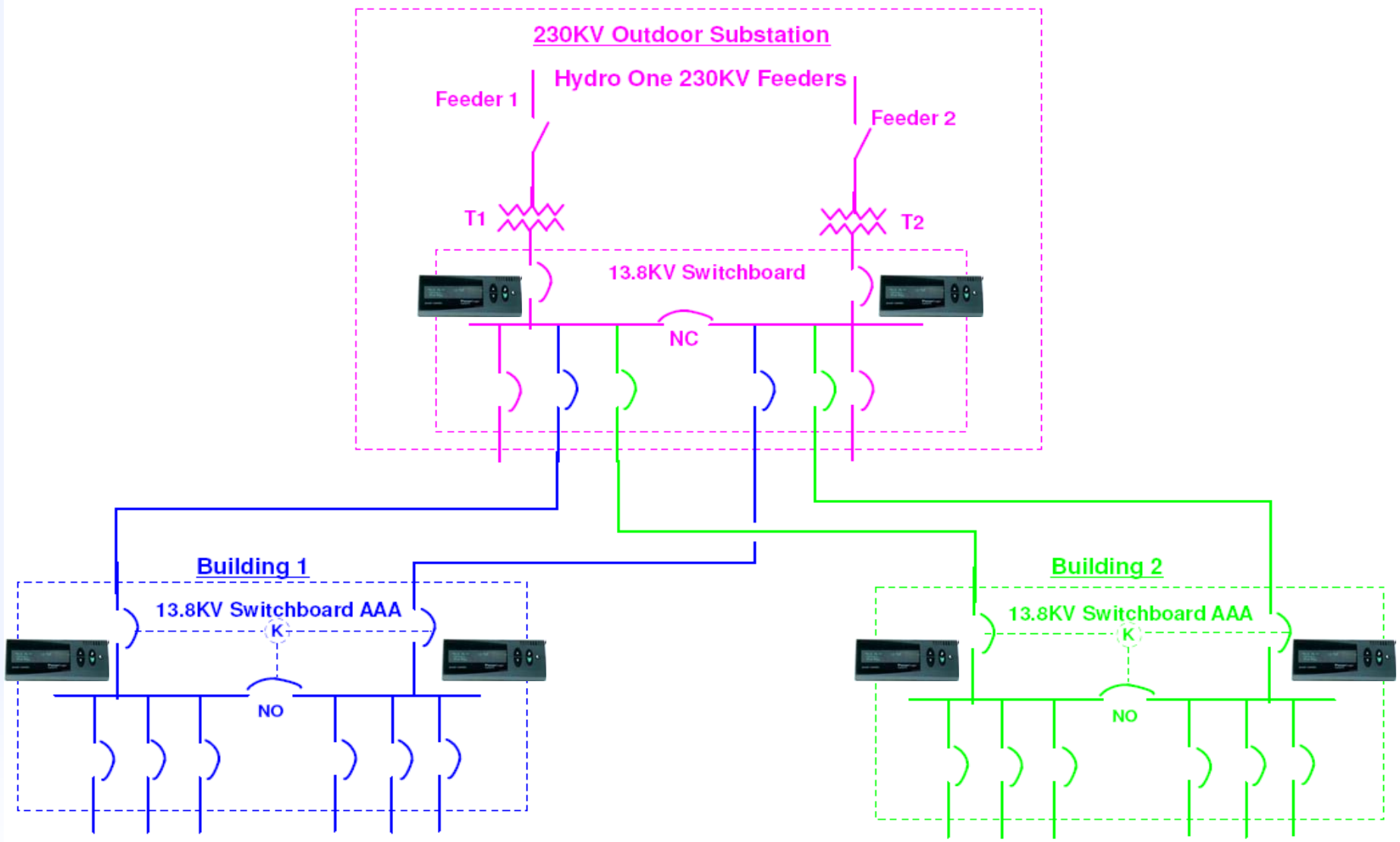
But, what you don't know, you will soon find out, so what you don't know you should know, because you'll find out sooner or later and it will hurt you.

- **However, the result of almost all these problems could be seen by the naked eye (overheating, damaged equipment, unwanted breaker trips).**
- **Therefore, the need for Power Monitoring equipment in Data Center design, operation and maintenance is more than ever a hot topic.**

A journey of a thousand miles begins with a single step

- **First step** - open the door for modern Digital Metering
- **Second step** - build the Network
- **Third step** - expand the system to Data Center
- **Fourth step** - demonstrate performance and benefits to Owner
- **Fifth step** - Digital Metering becomes part of Data Center design
- **Next step** - use the full capabilities of the Digital Metering System to:
 - ensure, maintain and improve the quality and reliability of power supply
 - better manage energy consumption
 - identify areas of concern
- sub-metering at circuit level (Branch Circuit Monitoring)

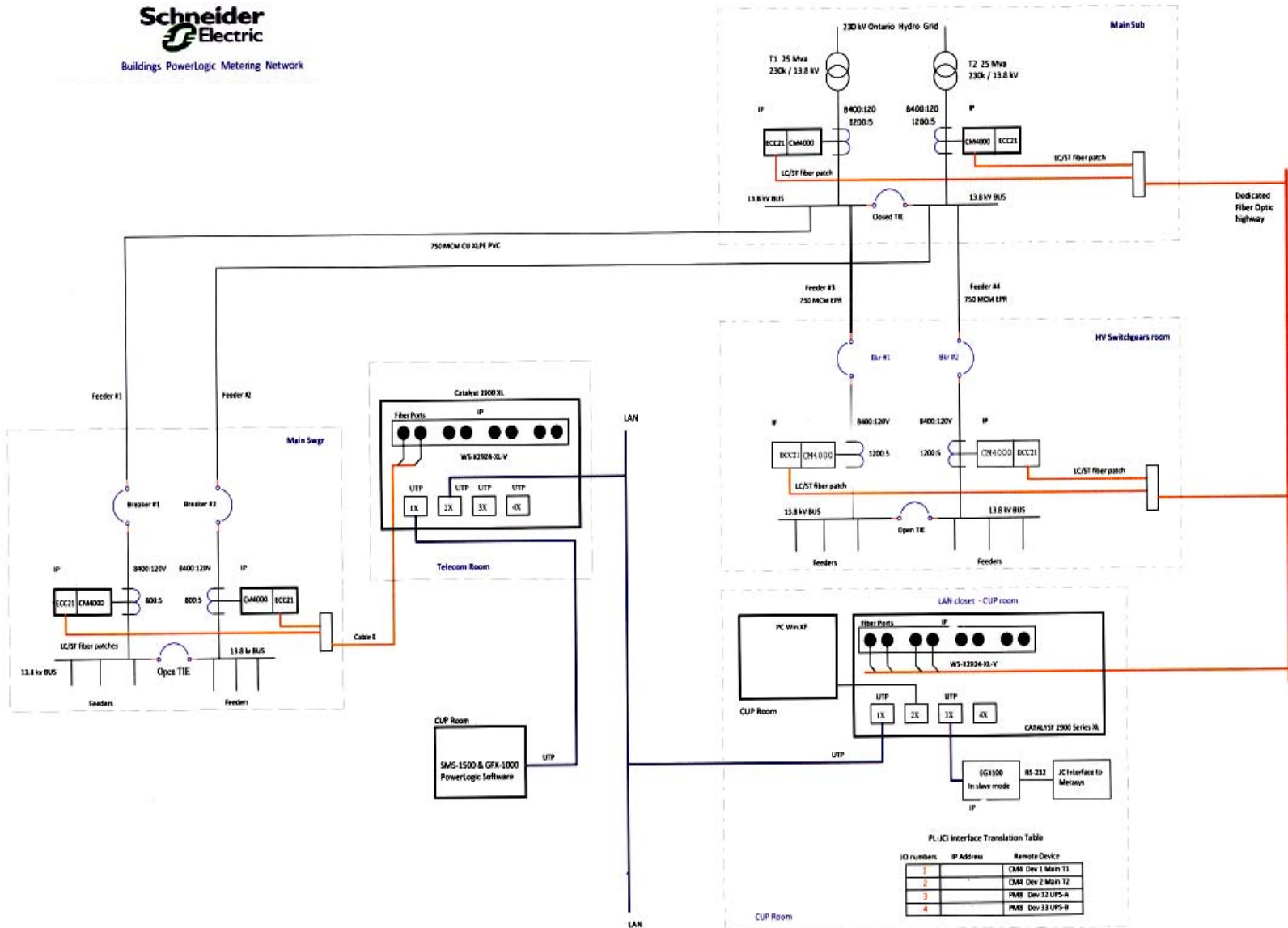
First step - open the door for modern Digital Metering



Second step - build the Network



Buildings PowerLogic Metering Network

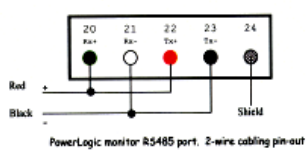
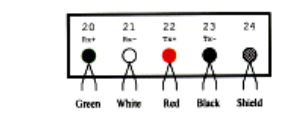
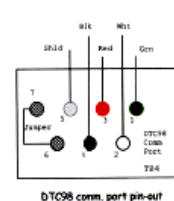
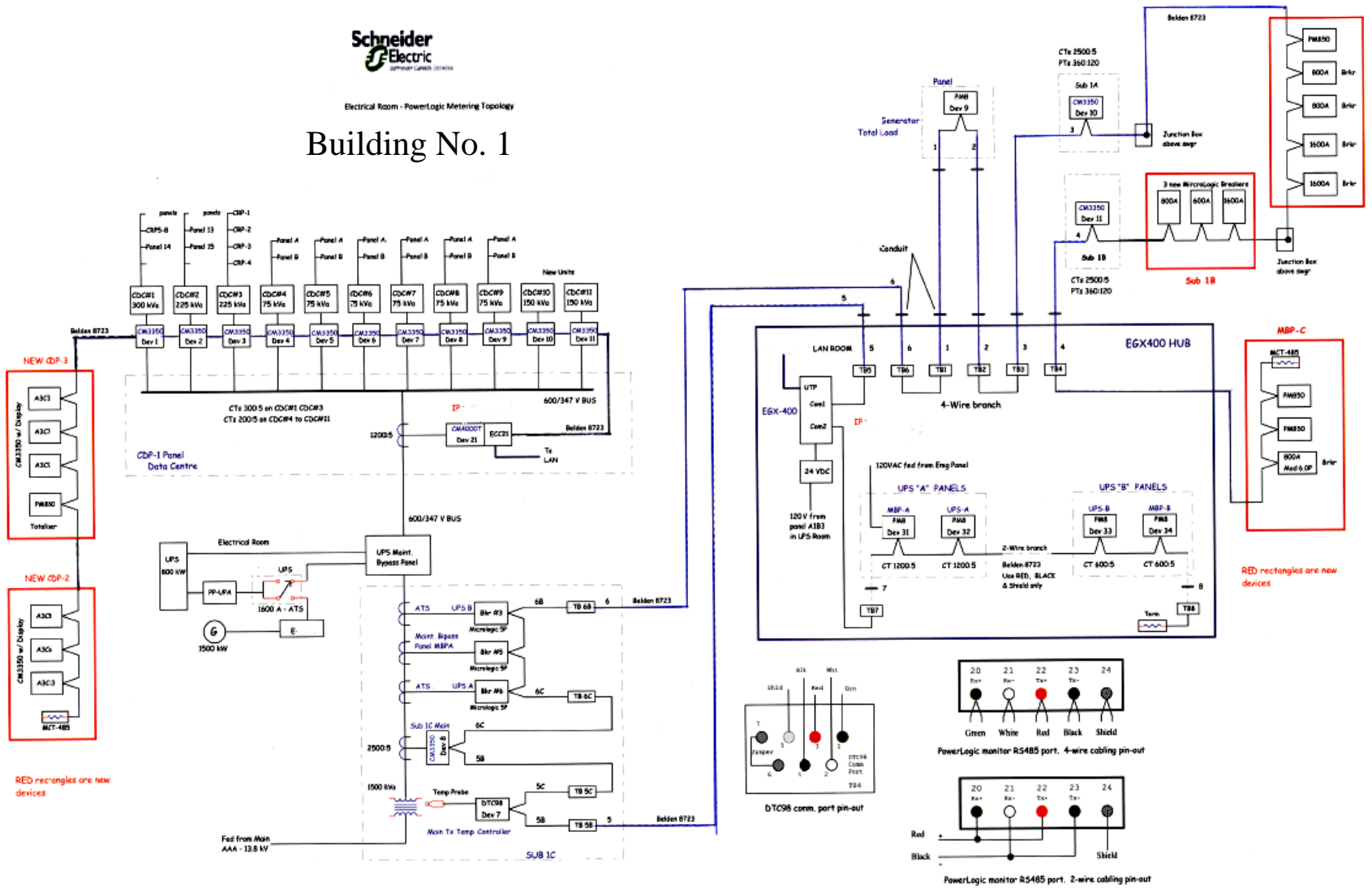


Third step - expand the system to Data Center



Electrical Room - PowerLogic Metering Topology

Building No. 1

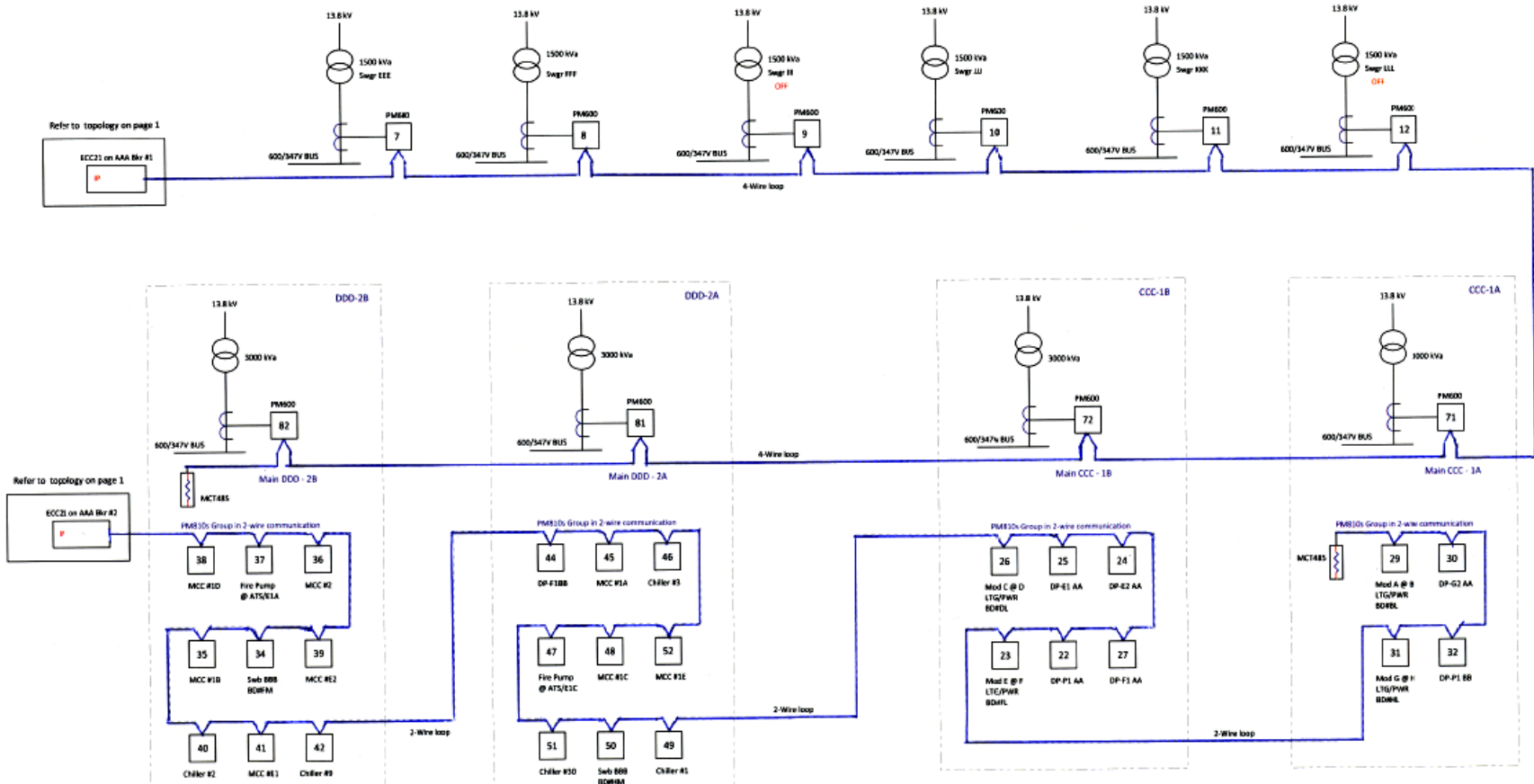


Third step - expand the system to Data Center



13kV Swgns PowerLogic Metering Topology

Building No. 2



Summary of Power Logic devices

- **Building 1**
 - **Total of 60 meters**
 - 12 for Base Building
 - 48 for Data Center
 - **Meter Types**
 - 2 CM4000
 - 25 CM3350
 - 12 PM850
 - 20 Micrologic 6.0P/H
 - 1 Temp. Model 98
- **Building 2**
 - **Total of 40 meters**
 - 34 for Base Building
 - 6 for Data Center
 - **Meter Types**
 - 2 CM4000
 - 38 PM810
- **Transformer Station**
 - **Total of 2 meters**
 - 2 CM4000

Power Logic devices



CM4000



CM3350



PM850

Breakers Micrologic Trip Units



Temperature Controller Model 98



EGX 100

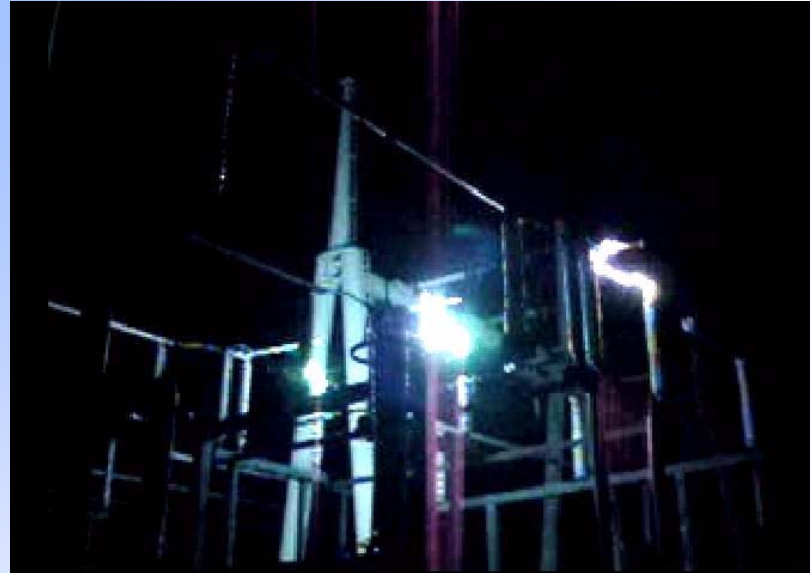


EGX400



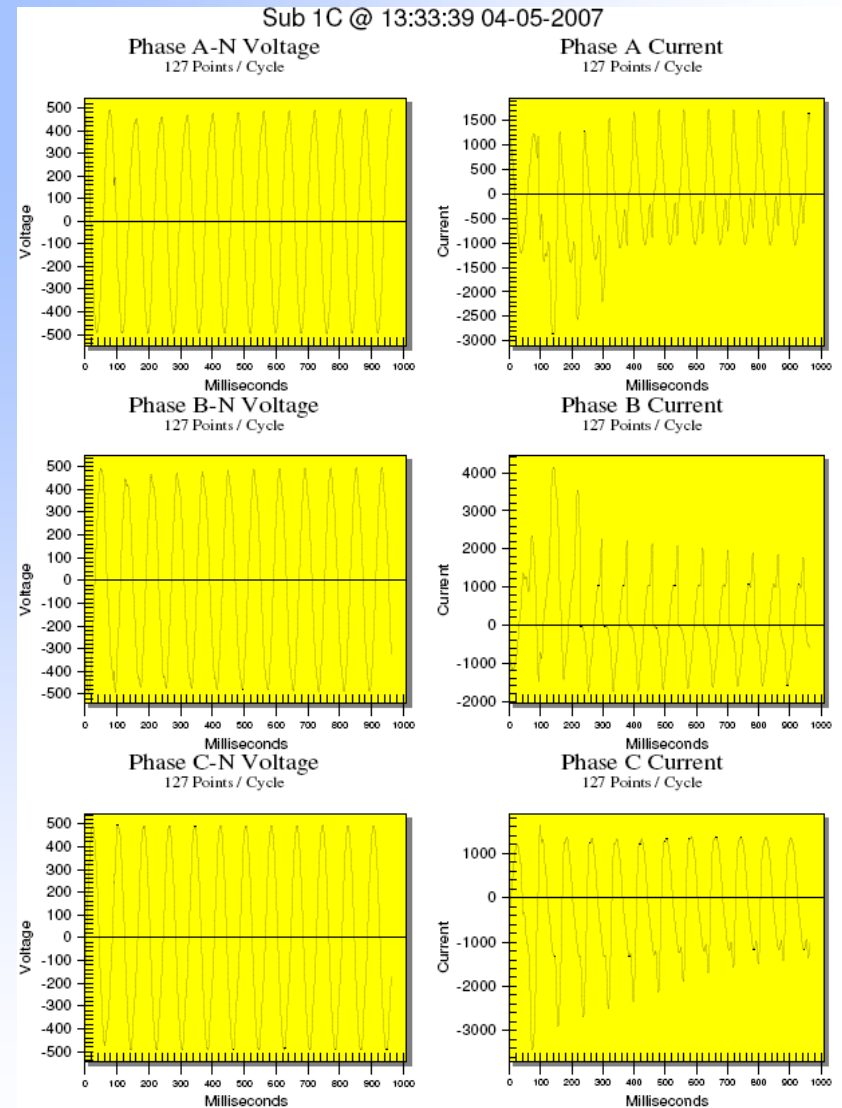
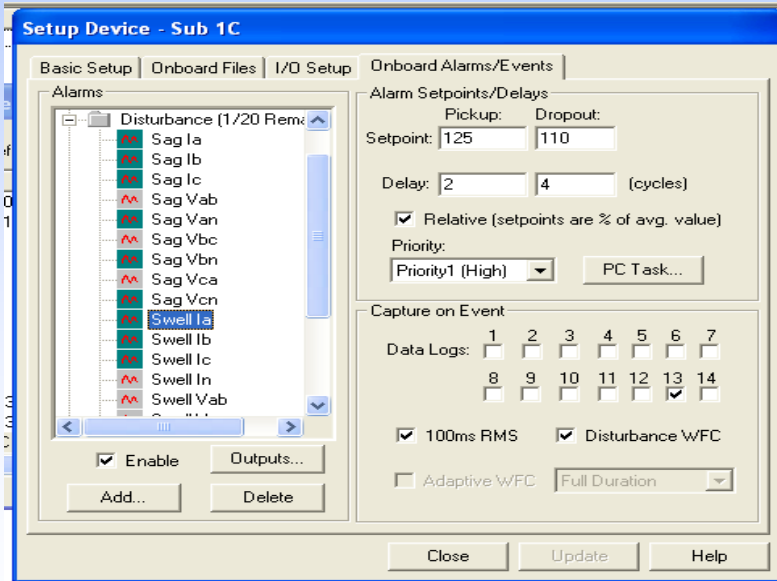
Case Study No. 1

- **What you don't know can't hurt you**
- **But, what you don't know, you will soon find out, so what you don't know you should know, because you'll find out sooner or later and it will hurt you.**



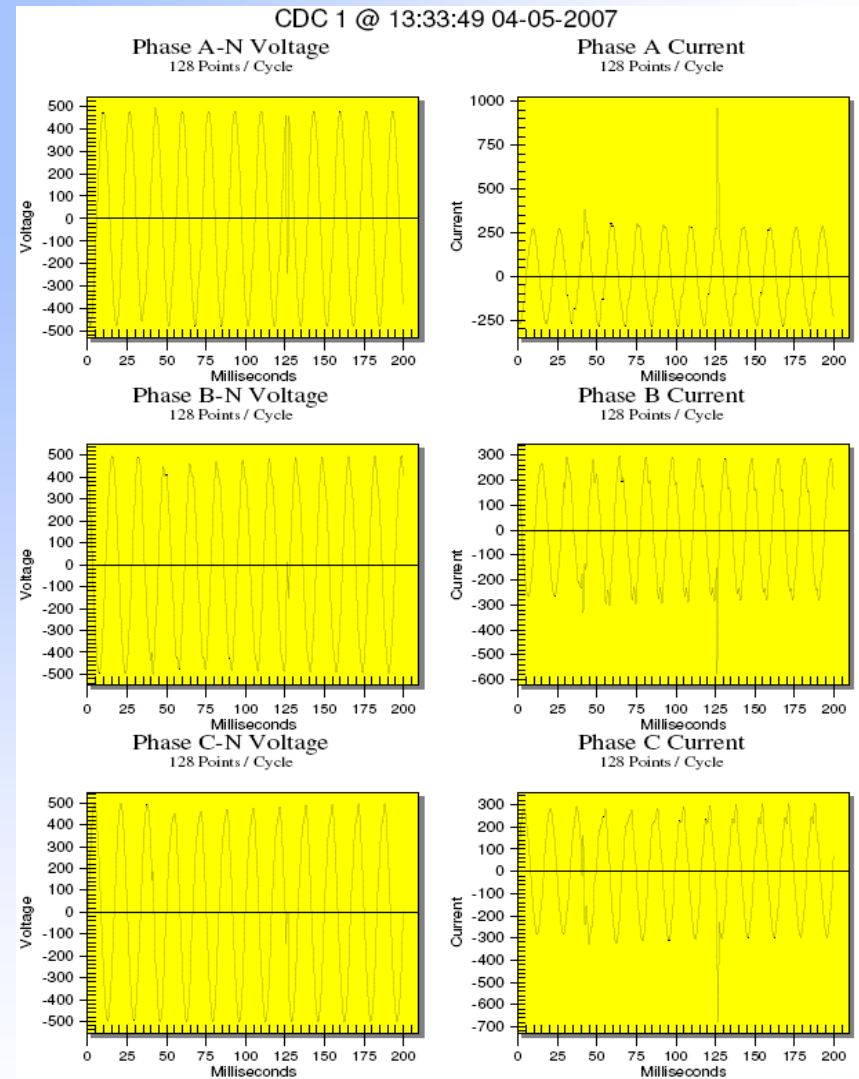
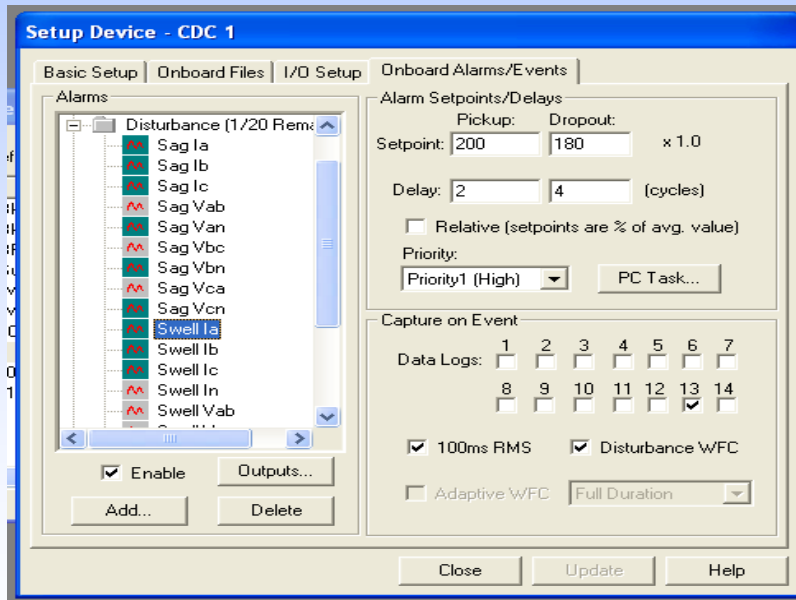
Case Study No. 1

Current Swell recorded by the CM3350 at the secondary of the Transformer feeding the UPS Unit



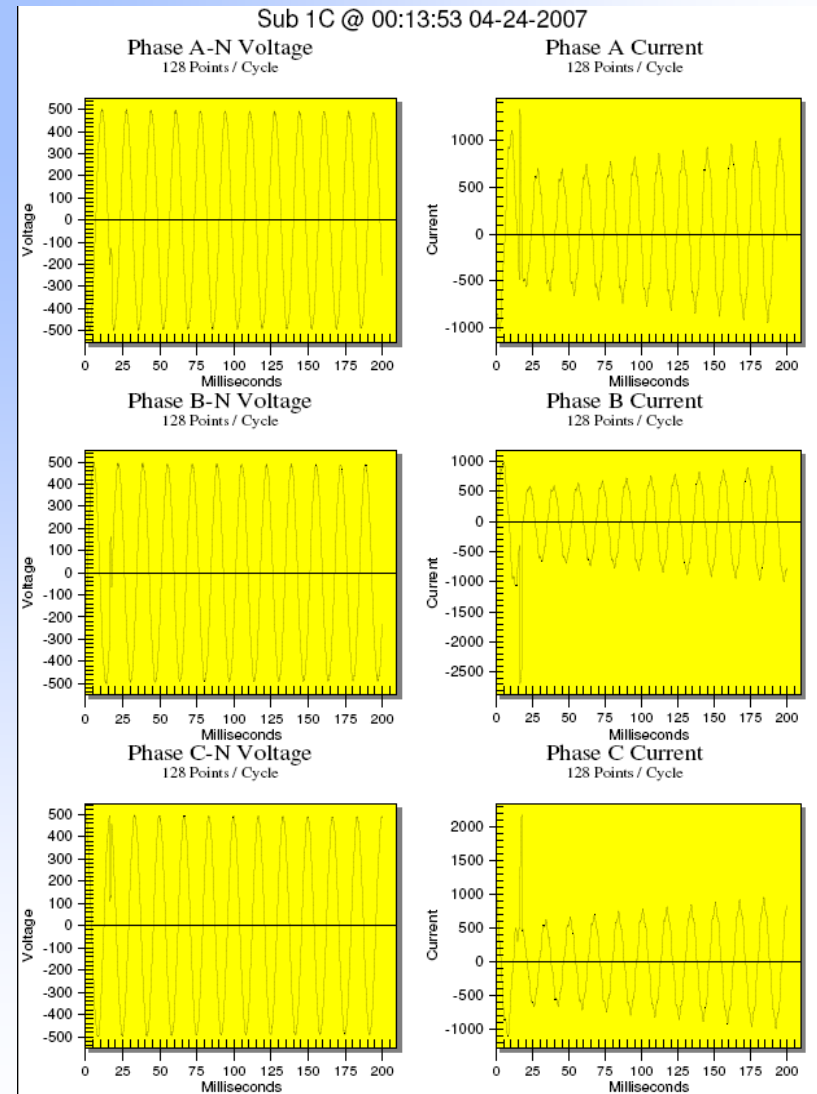
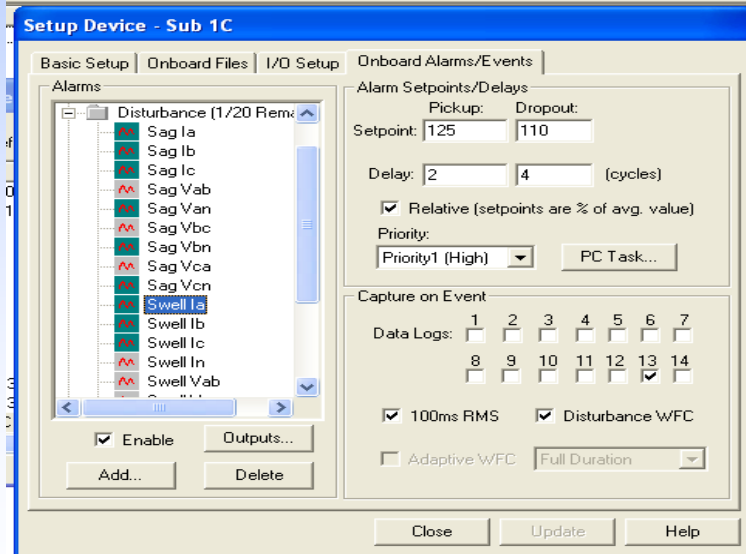
Case Study No. 1

Current Transient recorded by the CM3350 at the PDU fed from the UPS Unit



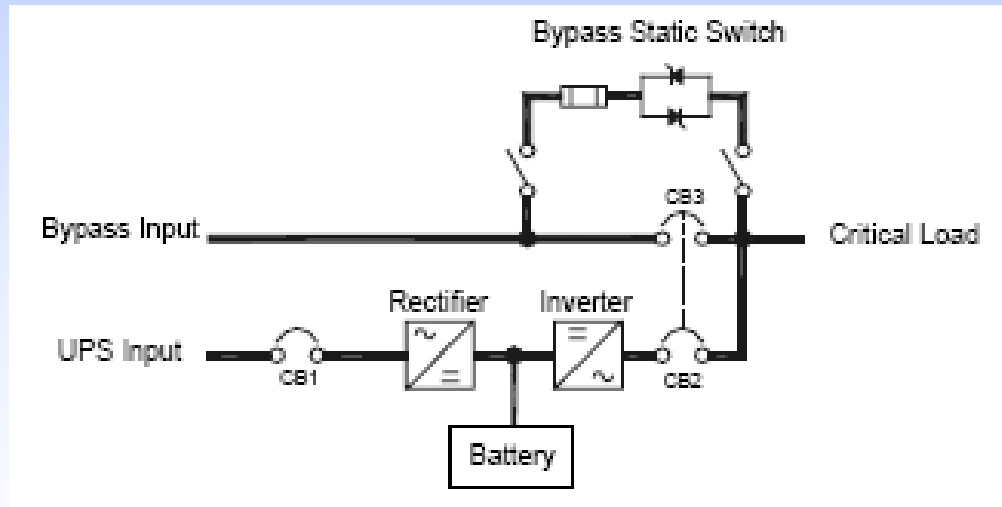
Case Study No. 1

Current Swell and Transient recorded by the CM3350 at the secondary of the Transformer feeding the UPS Unit



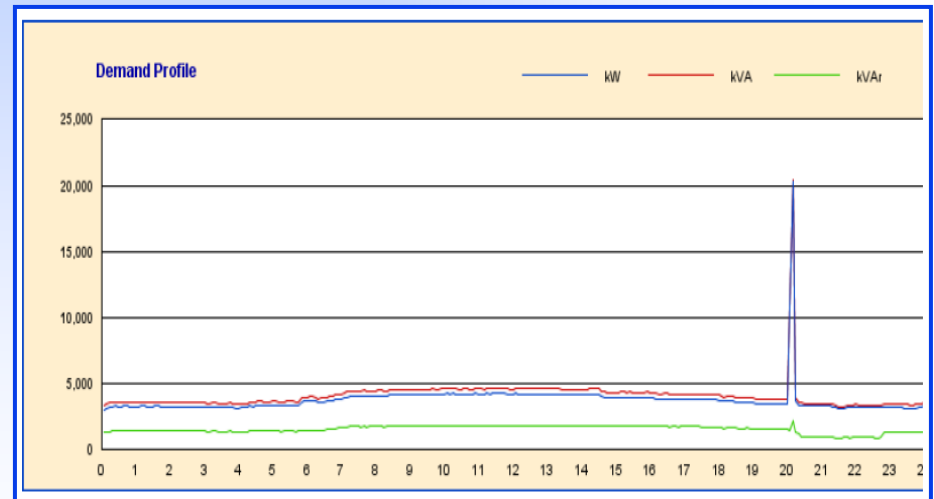
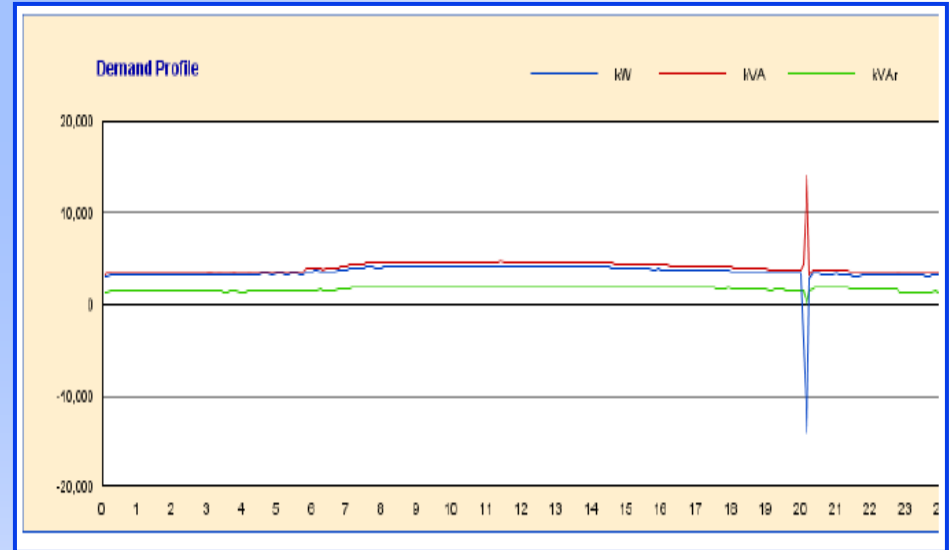
Case Study No. 1

- **Current Swell and Transient recorded by the CM3350 at the secondary of the Transformer feeding the UPS Unit and on downstream equipment.**
- **The cause was found to be the switching of the UPS from UPS to Internal Bypass and vice-versa.**
- **The UPS service was called and the settings for the UPS transfer to Bypass (voltage and phase angle) were found out of range.**
- **Adjustments were made and the Current Transients disappeared.**



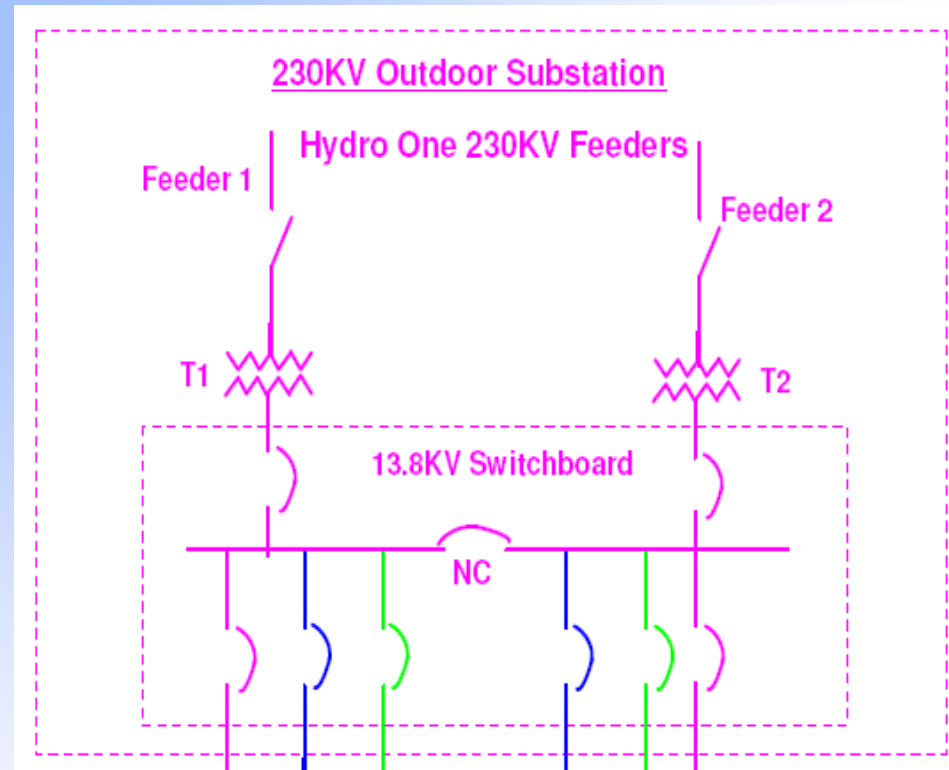
Case Study No. 2

- **Abnormal Peak Loads recorded by CM4000 meters at 230KV Substation**
- **Available data from Power Logic Meters indicated to following scenario:**
 - **Transformer T1 lost the load, but the Voltage was present**
 - **No trip was recorded for Transformer T1 Main Breaker**
 - **Transformer T2 was loaded approx. five (5) times the normal load**



Case Study No. 2

- Further analysis of the available records from site and Hydro One revealed that Transformer T1 was not isolated from the faulty Line 1 by Hydro One.
- As a result and due to the NC Tie Breaker configuration, the Customer Transformer T2 was feeding other Customers still connected to the faulty Line 1 until Hydro One isolated Transformer T1 by opening both Main Breaker and Air Break Switch.





Questions?



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